



# Factory Acceptance Test (FAT) Procedures & Formats - Substation Automation System



Power Grid Corporation of India Ltd.  
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Manufacturer Representative

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## ABOUT THIS DOCUMENT

### PURPOSE OF THIS DOCUMENT

This document shall be used as a standard for conducting all tests during the Factory Acceptance Test (FAT) for the typical Substation Automation System (SAS) of every substation as per POWERGRID requirements and specifications.

The aim of the Factory Acceptance Test (FAT) is to demonstrate equipment and functionality as well as the approval of the system-parameterization by POWERGRID to reduce the change requests during commissioning at site. The general philosophy shall be to deliver a system to site only after it has been thoroughly tested and its specified performance has been verified, as far as site conditions can be simulated in a test lab.

During FAT the entire Sub-station Automation System including the complete control and protection system to be supplied shall be tested for complete functionality and configuration in the factory itself for both green field and brown field projects. The extensive testing shall be carried out during FAT. The purpose of Factory Acceptance Testing is to ensure defect free installation at site. No major change in configuration/setting of system is envisaged at site.

In case of extension/Augmentation packages, the existing make SCADA system of the substation where extension is proposed shall be used to carry out the validation of extension bays signals, control commands, etc.

This document details the equipment and functions under test and the corresponding test methods as well as the test documentation.

### WHO SHOULD USE THIS DOCUMENT

This document needs to be used by the Vendor representatives (Q&I, Engg, Factory) for Factory acceptance test as per the project requirement. This approved document will be followed by the Vendor Representatives (Q&I, Engg, Testing) and POWERGRID representatives to test and evaluate the complete system.

|                                 |                                    |
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## 1. GENERAL

### INTRODUCTION

The purpose of this document is to define the Factory Acceptance Test procedures of Substation Automation System (SAS) for supplied by the Vendor to POWERGRID.

The tests are performed by Vendor and each test, or set of tests as appropriate, is covered by an approval stage, which will be signed off upon completion by Vendor and POWERGRID representatives.

Comments are noted in separate Observation and correction reports (snag list) attached as annexure.

## 2. PRE-FAT – PREREQUISITES

### 2.1. ENGINEERING DOCUMENTS

#### **Purpose:**

This test verifies that the correct manufacturing drawings and documentation for the equipment/system under the test will be used during the Factory Acceptance Test.

#### **Procedure**

1. Vendor shall prepare NTAMC signal list and submit the same for approval during detail engineering.
2. Verify that approved drawings (printed and soft copies) of all assembled equipment are present.
3. Verify that the detailed signal list for Local SAS and NTAMC SCADA as per POWERGRID specimen signal list is available with IEC 61850 & IEC 60870-5-104 addresses and display text as per the list.
4. Verify that the detailed GOOSE matrix with publisher and subscriber details is available.
5. Verify all required hardware and software manuals are present.
6. Guaranteed Technical Particulars (GTPs) as approved by POWERGRID are included in Appendix A for reference.
7. A copy of Customer Technical Specification for reference is made available in the FAT room.
8. Availability of the approved Drawing list in the FAT room.

|                                 |                                    |
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| <b>Date:</b>                    | <b>Date:</b>                       |



Drawing Verification Log:

| SI No | Description  | Drg No. | Checked                  |
|-------|--|---------|--------------------------|
| 1     | Standard Approved MQP  |         | <input type="checkbox"/> |
| 2     | Approved FAT Procedure   |         | <input type="checkbox"/> |
| 3     | GTP-Guaranteed Technical Particulars   |         | <input type="checkbox"/> |
| 4     | Complete SAS Architecture<br>Standard General Technical Particulars for SAS  |         | <input type="checkbox"/> |
| 5     | Hardware specification   |         | <input type="checkbox"/> |
| 6     | Approved HMI Signal List   |         | <input type="checkbox"/> |
| 7     | Approved NTAMC Signal List   |         | <input type="checkbox"/> |
| 8     | Approved IP address List as received from<br>POWERGRID   |         | <input type="checkbox"/> |
| 9     | Functional Design Specification  |         | <input type="checkbox"/> |
| 10    | Exported HMI signal list file in spreadsheet/CSV format.   |         | <input type="checkbox"/> |
| 11    | Exported NTAMC signal list file in spreadsheet/CSV<br>format.  |         | <input type="checkbox"/> |
| 12    | VLAN Architecture drawing (If applicable)  |         | <input type="checkbox"/> |
| 13    | Matrix for GOOSE messages for each feeder (with<br>publisher& subscriber details, Mac id, APP Id, VLAN as<br>required)               |         | <input type="checkbox"/> |
| 14    | Matrix for SV (with publisher & subscriber details, SV<br>ID, Destination mac and VLAN details) in case of<br>Process Bus substation |         | <input type="checkbox"/> |
| 15    | Ethernet Network Configuration Document (RSTP<br>details, VLAN details, Port details etc.)   |         | <input type="checkbox"/> |
| 16    | IP Addressing as per Submitted Architecture (by<br>Vendor) based on sr.no.9  |         | <input type="checkbox"/> |
| 17    | Single SCD File of the entire substation   |         | <input type="checkbox"/> |
| 18    | GA & Scheme of Network Panel(HMI/Gateway/Time<br>sync/DR)  |         | <input type="checkbox"/> |
| 19    | Aux BCU Panel  |         | <input type="checkbox"/> |
| 20    | CRP (Line/Trafo/BR/LR/BB/BC/TBC/TieEtc)  |         | <input type="checkbox"/> |
| 21    | Product Manuals (Installation, Configuration,<br>maintenance, Troubleshooting, detailed diagnostics<br>etc.)                         |         | <input type="checkbox"/> |
| 22    | Control Room Lay-out   |         | <input type="checkbox"/> |
| 23    | Switchyard Panel Room layout drawing   |         | <input type="checkbox"/> |
| 24    | Bill of Quantity-Spares  |         | <input type="checkbox"/> |
| 25    | Operation and Technical Guide for BCU, Gateway,<br>Server, OWS Software  |         | <input type="checkbox"/> |
| 26    | Operation and Technical Guide IED configuration<br>softwares   |         | <input type="checkbox"/> |
| 27    | Operation and Technical Guide NMS Software   |         | <input type="checkbox"/> |

**POWERGRID Representative**      **Manufacturer Representative**

**Signature:**

**Signature:**

**Name:**

**Name:**

**Date:**

**Date:**

| SI No. | Description  | Drg No.                            | Checked                  |
|--------|--|------------------------------------|--------------------------|
| 28     | Operation and Technical Guide Ethernet Switch              |                                    | <input type="checkbox"/> |
| 29     | Operation and Technical Guide Time synchronizing Equipment |                                    | <input type="checkbox"/> |
| 30     | Operation and Technical Guide Router Cum Firewall          |                                    | <input type="checkbox"/> |
| 31     | Operation and Technical Guide UPS/Inverter                 |                                    | <input type="checkbox"/> |
| 32     | <b>Other applicable drgs (not listed above)</b>            | <b>Attach the list as annexure</b> | <input type="checkbox"/> |

**Note:** A single SCD file shall be there for the entire substation. For extension projects too, the SCD file shall be a single file after integrating the newer IEDs.

## 2.2. SAS FAT EQUIPMENTS

For the FAT configuration the following equipment will be present:

| Computer type:         | Quantity (complete SW installed) |           |            |
|------------------------|----------------------------------|-----------|------------|
| (Make e.g., Advantech) | Engg./DR PC                      | Server PC | Client/HMI |
| (Model)                |                                  |           | PC         |
|                        |                                  |           | Gateway PC |
|                        |                                  |           | Sys log PC |

| Network components:       | Quantity      |               |            |      |
|---------------------------|---------------|---------------|------------|------|
|                           | Station Level | Bay/Dia Level |            |      |
|                           | Make/Model    | Nos.          | Make/Model | Nos. |
| Ethernet Switch           |               |               |            |      |
| GPS Time server           |               |               |            |      |
| Router cum Firewall       |               |               |            |      |
| Networking Panel          |               |               |            |      |
| Auxiliary BCU Panel       |               |               |            |      |
| Protection & Relay Panels | NA            | NA            | NA         |      |

| Peripheral                                      | Quantity   |      |
|---|------------|------|
|   | Make/Model | Nos. |
| Event Printer                                   |            |      |
| DR Printer (Color)                              |            |      |
| Logbook Printer                                 |            |      |
| Auto-Changeover switch for redundant UPS supply |            |      |
| UPS (5 kVA)                                     |            |      |

Note: These equipment quantities shall be verified w.r.t. Engg. approved SAS Architecture and BOM.

|                                 |                                    |
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| <b>Date:</b>                    | <b>Date:</b>                       |

| S.NO. | IEDs  | Used For Functions | IED Make | IED Model | Quantity |
|-------|---|--------------------|----------|-----------|----------|
| 1.    | Main-1 Distance Relay                                 | 21M1               |          |           |          |
| 2.    | Main-2 Distance Relay                                 | 21M2               |          |           |          |
| 3.    | Transformer Diff. Relay                               | 87T                |          |           |          |
| 4.    | Transformer REF Relay                                 | 64                 |          |           |          |
| 5.    | Reactor Differential Relay                            | 87R                |          |           |          |
| 6.    | Reactor REF Relay                                     | 64R                |          |           |          |
| 7.    | Bay Control Unit                                      | BCU                |          |           |          |
| 8.    | BB Diff. Relay  | 87CU/MCU           |          |           |          |
| 9.    | Peripheral Unit                                       | 87PU/BU            |          |           |          |
| 10.   | LBB Relay   | 50BF               |          |           |          |
| 11.   | Backup Impedance Relay                                | 21R                |          |           |          |
| 12.   | Master Trip relay                                     | 86A/B              |          |           |          |
| 13.   | Auto-reclose Relay                                    | 79                 |          |           |          |
| 14.   | Stand-alone DR  | 21DR               |          |           |          |
| 15.   | TEED Differential Relay                               |                    |          |           |          |
| 16.   | Controlled Switching Device                           |                    |          |           |          |
| 17.   | Transformer B/U O/C                                   |                    |          |           |          |
| 18.   | RTCC  |                    |          |           |          |
| 19.   | SAS Spare Equipments                                  |                    |          |           |          |
|       | <b>Other applicable equipments (not listed above)</b> |                    |          |           |          |

**Notes:**

**1) All Units should be present with loaded configurations**

For an overview drawing of the equipment installed for the FAT please refer to the sec. **2.1.1.**

|                                 |                                    |
|---------------------------------|------------------------------------|
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### 3. STATION LEVEL EQUIPMENT

Software and hardware components are checked to ensure required functionalities. Versions are recorded for later support purposes.

#### 3.1. HARDWARE COMPONENT

The following hardware equipment are to be present during FAT:

- All Bay Control Units as per approved BOQ.
- All Protection Relays as per approved BOQ.
- HMI/Redundant HMI system consisting of redundant servers.
- Time Synchronizing Equipment consisting of GPS Receiver Unit, Antenna, Time Display Unit.
- Substation Controller/Gateway Subsystem
- Color Printer
- LAN switch equipment
- Auxiliary Panel
- UPS

The above equipment are to be as per approved standard GTP

#### Purpose

To verify that all hardware equipment required in the contract are available in the FAT room for testing.

#### Procedure

1. Visually inspect units and individual modules for cleanliness and ensure that they are free from damage.
2. Visually inspect the units for correct wiring practices and ensure that they are free from insulation damage.
3. Ensure the equipment is configured for proper point capacity as per approved drawings.
4. Ensure all modules, terminations and cables have the proper location labels as per approved drawings.
5. Ensure that all earth ground and shield connections are correctly bonded in the panels.
6. Ensure all equipment is free from all foreign material (Dust, Solder, droppings etc.)

#### Hardware Visual Inspections Log:

| S.NO. | Equipment            | Hardware Specification (CPU/RAM/HDD) | Serial No. | Checked                  |
|-------|----------------------|--------------------------------------|------------|--------------------------|
| 1     | Server Workstation-1 |                                      |            | <input type="checkbox"/> |
| 2     | Server Workstation-2 |                                      |            | <input type="checkbox"/> |

|                                 |                                    |
|---------------------------------|------------------------------------|
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| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |



| S.NO. | Equipment   | Hardware Specification (CPU/RAM/HDD) | Serial No. | Checked                  |
|-------|---|--------------------------------------|------------|--------------------------|
| 3     | Operator Workstation-1 with speakers                  |                                      |            | <input type="checkbox"/> |
| 4     | Operator Workstation-2 with speakers                  |                                      |            | <input type="checkbox"/> |
| 5     | Gateway #1  |                                      |            | <input type="checkbox"/> |
| 6     | Gateway #2  |                                      |            | <input type="checkbox"/> |
| 7     | Disturbance Recorder PC                               |                                      |            | <input type="checkbox"/> |
| 8     | Sys Log PC  |                                      |            | <input type="checkbox"/> |
| 9     | Station Ethernet Switch                               |                                      |            | <input type="checkbox"/> |
| 10    | Router Cum Firewall                                   |                                      |            | <input type="checkbox"/> |
| 11    | Color Laser JET Printer                               |                                      |            | <input type="checkbox"/> |
| 12    | Dot Matrix printer                                    |                                      |            | <input type="checkbox"/> |
| 13    | GPS Receiver Unit                                     |                                      |            | <input type="checkbox"/> |
|       | <b>Other applicable equipments (not listed above)</b> |                                      |            |                          |

**Panel Visual Inspections Log:**

| S.NO. | Equipment   | Serial No. | Circuit Name     | Quality of Wiring | Checked                  |
|-------|---|------------|------------------|-------------------|--------------------------|
| 1.    | Networking Panel                                  |            | Networking Panel |                   | <input type="checkbox"/> |
| 2.    | Aux. Panel  |            | Aux. Panel       |                   | <input type="checkbox"/> |
| 3.    | Inverter  |            |                  |                   | <input type="checkbox"/> |
| 4.    | Modem   |            |                  |                   | <input type="checkbox"/> |
| 5.    | ----  |            |                  |                   | <input type="checkbox"/> |
| 6.    | ----  |            |                  |                   | <input type="checkbox"/> |
|       | <b>Other applicable Panels (not listed above)</b> |            |                  |                   | <input type="checkbox"/> |

**3.2. SOFTWARE COMPONENTS**

The Software to be used will include the following applications/capabilities:

- The BCU/IED with IEC 61850 (Server/Client) capability.
- HMI & Server with latest Version with IEC 61850 (Client) capability.
- Gateway with latest Version with IEC 60870-5-101 & 104 capability.

|                                 |                                    |
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Configuration files shall be downloaded prior to commencement of tests and shall be the actual configuration files for individual S/S.

### 3.2.1.1. FIRMWARE VERIFICATION

**Purpose**

To verify and record that the Equipment Firmware used in the FAT.

**Procedure**

Using Device Display verify all BCU/IED equipment firmware version.

**Firmware Verification Log.**

| S.NO. | Equipment   | Model | Operating System/Firmware | Checked                  |
|-------|---|-------|---------------------------|--------------------------|
| 1     | OWS-1 & 2   |       |                           | <input type="checkbox"/> |
| 2     | SERVER 1 & 2  |       |                           | <input type="checkbox"/> |
| 3     | Gateway-1&2   |       |                           | <input type="checkbox"/> |
| 4     | DR PC   |       |                           | <input type="checkbox"/> |
| 5     | Ethernet Switches                                     |       |                           | <input type="checkbox"/> |
| 6     | Firewall Cum Router                                   |       |                           | <input type="checkbox"/> |
| 7     | GPS Receiver  |       |                           | <input type="checkbox"/> |
| 8     | Color Laser JET Printer                               |       |                           | <input type="checkbox"/> |
| 9     | Dot Matrix Printer                                    |       |                           | <input type="checkbox"/> |
| 10    | Voltage Level_BCU_BAY No.                             |       |                           | <input type="checkbox"/> |
| 11    | Voltage Level IED's (IEC61850 Compliant) for Dia      |       |                           | <input type="checkbox"/> |
|       | <b>Other applicable equipments (not listed above)</b> |       |                           |                          |

**Note:** Record all the TCP/IP Devices & IED devices(Protection, BCU, CSD, RTCC,etc) model & Firmware version which are connected in the substation

### 3.2.2. IP ADDRESS VERIFICATION

**SCADA Devices - IP Addresses**

IP address has to be kept as per the list provided shared by POWERGRID. This should be checked at each device user interface.

|                                 |                                    |
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| <b>Date:</b>                    | <b>Date:</b>                       |



**Station level equipment:**

| Designation   | N/W Name | Mac Id | IP Address |    |    | Checked |                          |
|---|----------|--------|------------|----|----|---------|--------------------------|
| SERVER 1  |          |        | 172        | 16 | 55 | 1       | <input type="checkbox"/> |
| SERVER 2  |          |        |            |    |    |         | <input type="checkbox"/> |
| OWS1  |          |        |            |    |    |         | <input type="checkbox"/> |
| OWS2  |          |        |            |    |    |         | <input type="checkbox"/> |
| EWS/DR PC   |          |        |            |    |    |         | <input type="checkbox"/> |
| SDC1(If Applicable)                                   |          |        |            |    |    |         | <input type="checkbox"/> |
| SDC2(If Applicable)                                   |          |        |            |    |    |         | <input type="checkbox"/> |
| GATEWAY1  |          |        |            |    |    |         | <input type="checkbox"/> |
| GATEWAY2  |          |        |            |    |    |         | <input type="checkbox"/> |
| GPS Time Server 1                                     |          |        |            |    |    |         | <input type="checkbox"/> |
| GPS Time Server 2                                     |          |        |            |    |    |         | <input type="checkbox"/> |
| Ethernet Switch 1                                     |          |        |            |    |    |         | <input type="checkbox"/> |
| Ethernet Switch 2....n                                |          |        |            |    |    |         | <input type="checkbox"/> |
| Event Printer   |          |        |            |    |    |         | <input type="checkbox"/> |
| Color Laserjet Printer                                |          |        |            |    |    |         | <input type="checkbox"/> |
| Router cum Firewall 1                                 |          |        |            |    |    |         | <input type="checkbox"/> |
| Router cum Firewall 2                                 |          |        |            |    |    |         | <input type="checkbox"/> |
| <b>Other applicable equipments (not listed above)</b> |          |        |            |    |    |         | <input type="checkbox"/> |

**Protection & Control IEDs:**

| RELAY'S NAME   | N/W NAME | GOOSE ID | IP Address |    |    | Checked |                          |
|----------------|----------|----------|------------|----|----|---------|--------------------------|
| P444_-----Line |          |          | 172        | 16 | 55 | 1       | <input type="checkbox"/> |
|                |          |          |            |    |    |         | <input type="checkbox"/> |
|                |          |          |            |    |    |         | <input type="checkbox"/> |
|                |          |          |            |    |    |         | <input type="checkbox"/> |
|                |          |          |            |    |    |         | <input type="checkbox"/> |

**Note: Record all the TCP/IP Devices & IED devices (Protection, BCU, CSD, RTCC,etc) model & Firmware version in the substation**

|                                 |                                    |
|---------------------------------|------------------------------------|
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| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

## 4. TEST EQUIPMENT PREPARATION

The following equipment is required to conduct the test.

- EWS/DR PC installed with all configuration application of IEDs utilized in the project.
- SAS server-1 &2 installed with required SCADA & other softwares as required.
- Gateway -1&2 installed with required SCADA & other softwares as required.
- NMS software installed in the DR PC
- Ethernet switch configured with Proper VLAN, Bridged priority, Edge port and managed as required and documented properly wherever applicable.
- Hand-held Digital Multi-meter suitable for AC/DC with peak-hold and continuity tester
- Digital Clamp-on Meter suitable range for secondary current measurement
- Three phase injection KIT (Relay Test Kit) for supplying 3 phase current and voltage.
- 4-20 mA Injection Kit
- Protocol Analyzer & simulator as applicable (IEC 101/104, Wireshark & etc)

### 4.1. TEST EQUIPMENT INSPECTION

#### Purpose

To ensure that the Test Equipment to be used is operational and has valid calibration.

#### Procedure

Visual inspection of calibration stickers and certificates. Power up and verification that units are operational.

#### Test Equipment Inspection Log:

| S.NO. | Equipment                                     | Calibration Check | Device Power On | Checked                  |
|-------|---|-------------------|-----------------|--------------------------|
| 1     | 3 Phase Injection Kit                         |                   |                 | <input type="checkbox"/> |
| 2     | Precision Hand-held Digital Multi Meters      |                   |                 | <input type="checkbox"/> |
| 3     | Digital Clamp-on meter                        |                   |                 | <input type="checkbox"/> |
| 3     | Insulation Resistance Tester                  |                   |                 | <input type="checkbox"/> |
| 4     | 220V DC Source for powering up all SAS Panels |                   |                 | <input type="checkbox"/> |
| 5     | 4-20 mA Injection Kit                         |                   |                 | <input type="checkbox"/> |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



#### 4.2. POWER CHECKS

##### Purpose

To ensure that the SAS equipments installed in the panels & control rooms are operating when connected to the nominal specified power supply (220 V AC/DC).

##### Setup/Program

Perform the steps below to confirm correct operation of all equipment connected to the powersupplies.

##### Procedure

1. Verify that all 220V AC/DC equipments are powered at the nominal AC/DC supply voltage input. Using a Digital Multimeter verify that the nominal AC/DC supply voltage is present.
2. Verify that there are no abnormalities seen when the equipment are turned ON.

##### Power Checks Log:

| S.NO. | Panel            | Equipment   | Device Power ON | Checked                  |
|-------|------------------|---|-----------------|--------------------------|
| 1     | NA               | Server-1  |                 | <input type="checkbox"/> |
| 2     | NA               | Server-2  |                 | <input type="checkbox"/> |
| 3     | NA               | HMI-1   |                 | <input type="checkbox"/> |
| 4     | NA               | HMI-2   |                 | <input type="checkbox"/> |
| 5     | NA               | DR PC   |                 | <input type="checkbox"/> |
| 6     | NA               | Gateway-1   |                 | <input type="checkbox"/> |
| 7     | NA               | Gateway-2   |                 | <input type="checkbox"/> |
| 8     | NA               | Laser JET Printer                                 |                 | <input type="checkbox"/> |
| 9     | NA               | Dot Matrix Printer                                |                 | <input type="checkbox"/> |
| 10    | Networking Panel | Auxiliaries (Lighting etc), LAN Switches, Gateway |                 | <input type="checkbox"/> |
| 11    | Relay Panel      | Relays and Wiring diagram                         |                 | <input type="checkbox"/> |

#### 5. FUNCTIONAL TESTING

General Substation Automation System (SAS) is a combination of different bay control units and protection devices with a central operator placed as Human-Machine-Interface (HMI) and central data storage and acquisition. These components and its connections are shown in the System Architecture. For SAS-FAT configuration is selected to check

|                                 |                                    |
|---------------------------------|------------------------------------|
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| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



the basic system functions and the co-operation between the different components. The test procedure will show the proper function of the system in general. All decentralized I/O devices (bay control units and protection devices) are provided for this test. A complete test of all I/O signals (see SAS signal list) is the objective of this test. All modules are tested by type tests in general and by test routines during manufacturing.

### 5.1. START-UP BEHAVIOR AND SAS SYSTEM AVAILABILITY

For the following equipment the start – up times are measured to check the performance. The timing of the station controllers starts with switching on the power supply and finishes after reaching the working condition “RUN”. The timing of the Operator Workstation starts with switching on the power supply. The computer will then start - up automatically without registering to Windows or manual start of any software. The timing finishes after reaching the start picture of the application software where the user has to register with the password. The timing of the Engineering PC and Protection Interface PC starts with switching on the power supply and finishes after successful achievement of the working condition.

**Note: This test has to be done when all bays along with all signals have been configured and the same are reporting in HMI.**

| System Start-up   | Checked                  | Start up Time | Comments see log sheet no.                                      |
|---|--------------------------|---------------|---|
| <b>Server-1</b><br>(Switch on the relevant MCB<br>Server-1 Workstation boots up and SCADA starts automatically)   | <input type="checkbox"/> |               |   |
| <b>Server-2</b><br>(Switch on the relevant MCB<br>Server-2 Workstation boots up and SCADA starts automatically)   | <input type="checkbox"/> |               |   |
| <b>Operator Workstation 1</b><br>(Switch on the relevant MCB<br>OWS-1 Workstation boots up and SCADA starts automatically)  | <input type="checkbox"/> |               |   |
| <b>Operator Workstation 2</b><br>(Switch on the relevant MCB<br>OWS-2 Workstation boots up and SCADA starts automatically)  | <input type="checkbox"/> |               |   |
| <b>Engineering/DR PC</b><br>(Switch on the relevant MCB<br>Engineering Workstation boots up and NMS starts automatically)   | <input type="checkbox"/> |               |   |
| <b>Gateway 1</b><br>(Switch on the relevant MCB<br>Gateway-1 Workstation boots up and SCADA starts automatically and Data Transmission to RCC/RLDC should resume automatically) | <input type="checkbox"/> |               | Data Transmission to NTAMC/RCC/RLDC should resume automatically |
| <b>Gateway 2</b><br>(Switch on the relevant MCB)  | <input type="checkbox"/> |               | Data Transmission to NTAMC/RCC/RLDC should resume automatically |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



|  |                          |  |             |
|--|--------------------------|--|-------------|
| Gateway-2 Workstation boots up and SCADA starts automatically and Data Transmission to RCC/RLDC should resume automatically) |                          |  |             |
| Complete system start up   | <input type="checkbox"/> |  | Black Start |

### Time Synchronization Verification

After start-up of all devices the error free operation, communication and time synchronization of components is checked on the SCADA displays.

| S.NO. | System Start-up                                      | Checked                  |
|-------|--|--------------------------|
| 1.    | Time synchronization of Substation controllers / PCs | <input type="checkbox"/> |
| 2.    | Time synchronization of connected IEDs               | <input type="checkbox"/> |
| 3.    | Communication to Bay Control Unit                    | <input type="checkbox"/> |
| 4.    | Communication to Protection Devices                  | <input type="checkbox"/> |
| 5.    | Event list printer                                   | <input type="checkbox"/> |
| 6.    | Hardcopy color/ Logbook printer                      | <input type="checkbox"/> |
| 7.    | Communication with remote control centres            | <input type="checkbox"/> |

## 5.2. MONITORING AND CONTROL

### 5.2.1. BCU – DISPLAYS AND HANDLING.

General layout, handling and control of typical feeder BCUs is demonstrated and checked under this chapter. The displayed SLD is cross checked against the approved SLD/ Mimic SLD.

| BCUs for __kV Level                           | Checked                  | Comments see log sheet no. |
|---|--------------------------|----------------------------|
| Basic/control display for OHL FEEDER          | <input type="checkbox"/> |                            |
| Basic/control display for TRANSFORMER FEEDER  | <input type="checkbox"/> |                            |
| Basic/control display for LINE REACTOR FEEDER | <input type="checkbox"/> |                            |
| Basic/control display for BUS REACTOR FEEDER  | <input type="checkbox"/> |                            |
| Basic/control display for TIE BAY/TBC         | <input type="checkbox"/> |                            |
| Basic/control display for AUXILIARY System    | <input type="checkbox"/> |                            |
| Basic/control display for BUS COUPLER         | <input type="checkbox"/> |                            |
| Basic/control display for BUS SECTION         | <input type="checkbox"/> |                            |
| Event list                                    | <input type="checkbox"/> |                            |
| Alarm list                                    | <input type="checkbox"/> |                            |
| Analogue measurement list                     | <input type="checkbox"/> |                            |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |



| BCUs for __kV Level  | Checked                  | Comments see log sheet no. |
|--|--------------------------|----------------------------|
| Metering list  | <input type="checkbox"/> |                            |
| Alarm limits   | <input type="checkbox"/> |                            |
| Handling of displays, control and menu   | <input type="checkbox"/> |                            |
| Changing V,I,f – limits:<br>- current >limit 1<br>- current >limit 2<br>- voltage >limit 1<br>- voltage <limit 1<br>- frequency >limit 1<br>- frequency <limit 1 | <input type="checkbox"/> |                            |
| BCUs for __kV Level  | <input type="checkbox"/> |                            |

### 5.2.2. HMI – USER ADMINISTRATION & ACCESS RIGHTS

Access rights form the basis for safety and security of the overall system with restricted access boundaries for monitoring, control as well as access to specified applications. Access rights are allotted via usernames with password authentication.

Complete flexibility allows for authorization across various screens for viewing access, specific application access, down to individual switching device operation access.

A multi-level login Active directory is implemented in SCADA. There are 4 different levels of access. Without login, there is no possibility to open any display. The different access levels are implemented as shown in following table:

#### Purpose

To verify that the OWS & HMI system has Security Classes, that are enabled and configured properly.

#### Setup

- Ensure that the HMI Servers are running.
- Ensure that OWS PCs are running.
- Ensure that PCs are connected to the Network.

#### Procedure

1. Start Client, by default the user will be logged in as Blank.
2. Verify that this user class has proper access level as per HMI Security Classification.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



3. Go to any bay detail screen. Verify if access to tool bar and object controls are according to that allowed in the access level logged in.
4. Repeat steps 1 to 3 for the other HMI Usernames (Operator, Engineer, Administrator)
5. Repeat steps 1 to 4 for the other Workstations (OWS-1 &2, Server-1&2, Gateway-1&2)
6. Function is tested by clicking on the corresponding buttons or switching devices and checking of SCADA “No permission” – notifications.

**HMI Access Level:**

| Access Level                         | Monitor | Operator | Engineer | Admin | Checked                  | Comment<br>see log<br>sheet no. |
|--------------------------------------|---------|----------|----------|-------|--------------------------|---------------------------------|
| Display System Status & View Screens | Yes     | Yes      | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Controls – CB, Isolators             | No      | Yes      | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Acknowledge/Clear Alarms             | No      | Yes      | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Change HMI Config.                   | No      | No       | No       | Yes   | <input type="checkbox"/> |                                 |
| Create/Disable/Delete User Account   | No      | No       | No       | Yes   | <input type="checkbox"/> |                                 |
| Change User Profile/Access Level     | No      | No       | No       | Yes   | <input type="checkbox"/> |                                 |
| Maintenance mode                     | No      | No       | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Reset lockout relay                  | No      | Yes      | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Interlocking bypass                  | No      | No       | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Sync. Check Bypass                   | No      | No       | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Auto-reclosure                       | No      | No       | Yes      | Yes   | <input type="checkbox"/> |                                 |
| Auto sequence                        | No      | No       | No       | Yes   | <input type="checkbox"/> |                                 |
| Shut down the system                 | No      | No       | Yes      | Yes   | <input type="checkbox"/> |                                 |

**Automatic Logout**

Verify Automatic Logout after 30 min idle time is provided for all access rights.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



### 5.2.3. HMI – DISPLAYS AND HANDLING

Check that the displays are in accordance with POWERGRID requirements. General layout and handling are demonstrated and checked. Overview and control pictures are cross-checked against the approved substation SLD.

#### Purpose

To verify that the Single Line Diagram and Bay Detail Screens on the OWS/HMI system are configured properly and are in correct operating condition.

#### Setup

1. Ensure that the HMI Servers are running.
2. Log in as an “Operator”.

#### Procedure

1. Verify the layout of each SLD on the OWS/HMI.
2. Verify the device number, device description and device symbol for each device.
3. Verify all displayed analog and digital values on the detailed bay view screens.
4. Click on each device object and confirm that the respective popup screen or bay/view detail screen is displayed.
5. Repeat steps 1 to 4 for each SLD / Detailed Bay View.

| HMI Screen Verification                                  | Checked                            | Comments see log sheet no. |
|--|------------------------------------|----------------------------|
| Handling of screen/picture selection                     | <input type="checkbox"/>           |                            |
| Display for Station overall SLD                          | <input type="checkbox"/>           |                            |
| Display for _kV overview:                                | <input type="checkbox"/>           |                            |
| -_____kV substation overview                             | <input type="checkbox"/>           |                            |
| -_____kV single line diagram view                        | <input type="checkbox"/>           |                            |
| Display for _kV overview:                                | <input type="checkbox"/>           |                            |
| -_____kV substation overview                             | <input type="checkbox"/>           |                            |
| -_____kV single line diagram view                        | <input type="checkbox"/>           |                            |
| Display of Operations counter for PLCC, CB, LA           | <input type="checkbox"/>           |                            |
| Auxiliary LVAC view & control                            | <input type="checkbox"/>           |                            |
| Firefighting system Signals View & control               | <input type="checkbox"/>           |                            |
| Auxiliary DC system view                                 | <input type="checkbox"/>           |                            |
| Display of Measurement Trends (Real-time and Historical) | <input type="checkbox"/>           |                            |
| Display of maintenance mode                              | <input type="checkbox"/>           |                            |
| Display of safety tagging                                | <input type="checkbox"/>           |                            |
| Display of Network/LAN overview                          | <input type="checkbox"/>           |                            |
| Display of typical bay communication (Ring)              | <input type="checkbox"/>           |                            |
| Display of event list                                    | <input type="checkbox"/>           |                            |
| <b>POWERGRID Representative</b>                          | <b>Manufacturer Representative</b> |                            |
| <b>Signature:</b>  | <b>Signature:</b>                  |                            |
| <b>Name:</b>   | <b>Name:</b>                       |                            |
| <b>Date:</b>   | <b>Date:</b>                       |                            |



| HMI Screen Verification  | Checked                  | Comments see log sheet no. |
|--|--------------------------|----------------------------|
| Display of alarm list  | <input type="checkbox"/> |                            |
| Handling of screen/picture selection   | <input type="checkbox"/> |                            |
| Basic/ Control display for Kiosk Air Conditioning System                       | <input type="checkbox"/> |                            |
| Basic Control display for Online monitoring System for Transformers & Reactors | <input type="checkbox"/> |                            |
| Basic /Control display for Control switching Device                            | <input type="checkbox"/> |                            |
| Busbar Colouring as per Live condition   | <input type="checkbox"/> |                            |
| CVT/CT Monitoring  | <input type="checkbox"/> |                            |
| Transformer Bank with Tap changer Operation                                    | <input type="checkbox"/> |                            |
| Bay Authority level to be checked from Local/Remote/Station/RCC                | <input type="checkbox"/> |                            |
| Busbar Colouring for the dynamic voltage changes                               | <input type="checkbox"/> |                            |

**Note-** In case of extension/Augmentation packages, the existing make SCADA system of the substation where extension is proposed shall be used to carry out the validation of extension bays signals, control commands, etc., with the extension bays configured as the only bays that exist in the substation. For this purpose, the existing SCADA system can be installed on a laptop. Further after completion of FAT, the verified SCADA configuration shall be used for addition into the existing SCADA at site.

#### 5.2.4. INSPECTIONS OF HMI TYPICAL BAY SCREENS

##### Validation of electrical views

##### Purpose

To verify that the Single Line Diagram and Bay Detail Screens on the OWS/HMI system are configured properly and are in correct operating condition.

##### Setup

1. Ensure that the HMI Servers are running.
2. Log in HMI/OWS as an “Operator” .

##### Procedure

1. Verify the layout of each SLD on the OWS/HMI.
2. Verify the device number and device description for each device.
3. Verify all displayed analog and digital values on the detailed bay view screens.
4. Click on each device object and confirm that the respective popup screen or bay/view detail screen is displayed.
5. Repeat steps 1 to 4 for each SLD / Detailed Bay View.

|                      |         |                            |
|----------------------|---------|----------------------------|
| Bay screens _____ kV | Checked | Comments see log sheet no. |
|----------------------|---------|----------------------------|

|                          |                             |
|--------------------------|-----------------------------|
| POWERGRID Representative | Manufacturer Representative |
| Signature:               | Signature:                  |
| Name:                    | Name:                       |
| Date:                    | Date:                       |



|   |                          |                                   |
|---|--------------------------|-----------------------------------|
| (Naming, SCADA numbers, status indications, measurement items to be checked)                              |                          |                                   |
| ___ kV LINE FEEDER  | <input type="checkbox"/> |                                   |
| ___ kV TRANSFORMER FEEDER   | <input type="checkbox"/> |                                   |
| ___ kV BUS REACTOR  | <input type="checkbox"/> |                                   |
| ___ kV LINE REACTOR   | <input type="checkbox"/> |                                   |
| -----   | <input type="checkbox"/> |                                   |
| -----   | <input type="checkbox"/> |                                   |
| <b>Bay screens ___ kV</b><br>(Naming, SCADA numbers, status indications, measurement items to be checked) | <b>Checked</b>           | <b>Comments see log sheet no.</b> |
| ___ kV LINE FEEDER  | <input type="checkbox"/> |                                   |
| ___ kV TRANSFORMER FEEDER   | <input type="checkbox"/> |                                   |
| ___ kV SHUNT REACTOR  | <input type="checkbox"/> |                                   |
| ___ kV BUS REACTOR  | <input type="checkbox"/> |                                   |

**Note:**

1. Verify Controlling of each equipment and status of changes.
2. Verify that SW interlock – Normal/Bypass
3. Safety Tagging for each bay checking
4. AR ON/OFF command checking
5. CSD IN/OUT checking
6. 86 Reset/Operated checking
7. CB 3 Pole & single pole checking

**5.2.5. GIS GAS MONITORING VIEW**

**Purpose**

In this section we will verify that the GIS Gas Monitoring view screen is represented as per requirement and in line with relevant SLDs.

**GIS Gas monitoring View verification**

| Description   | Checked                  |
|---|--------------------------|
| Verify that the “GIS Gas Monitoring view” screen is displayed on the HMI and GSLD in dynamic color in nature. | <input type="checkbox"/> |
| Verify that the “GIS Gas Monitoring view” is in line with the Gas Compartment scheme.                         | <input type="checkbox"/> |
| Simulate SF6 Stage-1 Alarm from BCU & verify it is report as events   | <input type="checkbox"/> |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



| Description   | Checked                  |
|---|--------------------------|
| Verify that this is detected and is displayed in the view.  | <input type="checkbox"/> |
| Simulate SF6 Stage-2, 3 & 4 Alarm from BCU & verify that this is detected and is displayed in the view and as well as reported as events. | <input type="checkbox"/> |
| Verify that Gas Pressure is indicated for each compartment (if Applicable)  | <input type="checkbox"/> |

## 5.2.6. VALIDATION & VERIFICATION OF SIGNALS ON SCADA HMI/GATEWAY

### Purpose

To verify that the signals as per the approved signal list provided by POWERGRID have been correctly configured and are appearing on SCADA HMI/GATEWAY as desired.

Prerequisites for the Validation

1. Approved SCADA Signal list for HMI/Server for Substation level
2. Approved RCC-SCADA Signal list for NTAMC for Gateway
3. Goose signal list (Signals between IED, Mac id, APP id, VLAN) by vendor

HMI/NTAMC SCADA Signal Verification

The Detailed signal list based on which the SCADA configuration has been prepared shall be taken and each signal shall first be validated by simulating “HIGH” and “LOW” states one by one (e.g Naming of each signal, appearance of “Valid”, Reset/Set/operated/Healthy, etc status as per the appearance of on-screen validity shall be checked). Any signal appearing as “unknown” / “invalid” shall be flagged and configuration shall be modified for proper validation.

Typical bays to be created in SCADA configuration for each feeders and any changes in any bays should be reflected in all bays. Signal list for each typical bay must be configured with sufficient spare with each IEDs standard so that changes in any of the Typical should reflect in all the other bays.

After validation of signals under SCADA configuration, various protection functions and appearance of the desired signals on SCADA HMI shall be verified.

For certain signals (having Integer type attribute), the on-screen display of text depends on the value fetched from IED, (e.g. **Auto-reclose status from function RREC wherein the value of AutoRecSt 1 denotes ready, 2 denotes Auto-reclosure in progress, etc**).

All types of text displays with different inputs shall be verified by simulation of the state and their naming should be configured in user understandable manner. (e.g. **Auto-reclose status from function RREC wherein the value of AutoRecSt 1 denotes ready so text should be “Auto Reclose Ready”, etc**)

**Note:**

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



1. For verifying the HMI/SCADA signals for each bays, the simulation may be done from the respective devices. If the devices are not available due to unavoidable situation, same may be done using the Simulators like Omicron Scout, IEC browser etc.
2. For extension/Augmentation projects, The existing project typical has to be taken as reference and configuration has to be done accordingly to reflect the existing projects signal name & appearance.

### GATEWAY DATABASE CONSISTENCY CHECKS

There are three IEC-104 ports on each Gateway for communication with NTAMC, Backup NTAMC & RTAMC Control Centers. Reporting of all signals is required to checked on all six ports through database consistency checks as per the procedure below.

IEC Master Simulation Software is to be connected on each port one by one and data is to be polled through General Interrogation. Output from all six ports consisting of all data points with IEC-104 address and ASDU to be dumped in an excel file and to be checked for count of signals with identical reporting. Mismatch if any between all six ports to be rectified.

After successful completion of this test, no modification of database is allowed.

| Description   | Checked                  | Comments see log sheet no. |
|---|--------------------------|----------------------------|
| Gateway Database Consistency<br>Final Database Version_____ | <input type="checkbox"/> |                            |

Host firewall of remote gateways shall be enabled and configured as per baseline configuration.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



**Control Authority Transfer Signal Verification:**

For Main System:

| STATUS-<br>MAIN<br>CONTROL ON<br>NTAMC                              | STATUS -<br>MAIN<br>CONTROL ON<br>RTAMC | STATUS -<br>MAIN<br>CONTROL ON<br>BNTAMC | CHECKED                  | Comments<br>see<br>log sheet no. |
|---|---|--|--------------------------|----------------------------------|
| COMMAND<br>FROM SCADA<br>FOR MAIN<br>SYSTEM<br>CONTROL AT<br>NTAMC  | RESET                                   | RESET                                    | <input type="checkbox"/> |                                  |
| COMMAND<br>FROM SCADA<br>FOR MAIN<br>SYSTEM<br>CONTROL AT<br>RTAMC  | RESET                                   | RESET                                    | <input type="checkbox"/> |                                  |
| COMMAND<br>FROM SCADA<br>FOR MAIN<br>SYSTEM<br>CONTROL AT<br>BNTAMC | RESET                                   | SET                                      | <input type="checkbox"/> |                                  |
| DEFAULT<br>STATUS   | SET                                     | RESET                                    | <input type="checkbox"/> |                                  |

**POWERGRID Representative**

**Manufacturer Representative**

**Signature:**

**Signature:**

**Name:**

**Name:**

**Date:**

**Date:**



For Auxiliary System:

|   | STATUS- AUX<br>CONTROL ON<br>NTAMC | STATUS -AUX<br>CONTROL ON<br>RTAMC | STATUS -AUX<br>CONTROL ON<br>BNTAMC | CHECKED                  | Comments see<br>log sheet no. |
|---|------------------------------------|------------------------------------|-------------------------------------|--------------------------|-------------------------------|
| COMIMAND<br>FROM SCADA<br>FOR AUX<br>SYSTEM<br>CONTROL AT<br>NTAMC  | SET                                | RESET                              | RESET                               | <input type="checkbox"/> |                               |
| COMIMAND<br>FROM SCADA<br>FOR AUX<br>SYSTEM<br>CONTROL AT<br>RTAMC  | RESET                              | SET                                | RESET                               | <input type="checkbox"/> |                               |
| COMIMAND<br>FROM SCADA<br>FOR AUX<br>SYSTEM<br>CONTROL AT<br>BNTAMC | RESET                              | RESET                              | SET                                 | <input type="checkbox"/> |                               |
| DEFAULT<br>STATUS   | SET                                | RESET                              | RESET                               | <input type="checkbox"/> |                               |

**Buffer Synchronization between Main and Standby Gateway:**

Substation Gateways are to be configured in Hot-Hot mode i.e. all six remote communication ports are always ready for transmitting data to the master stations (Main NTAMC, Backup NTAMC, RTAMC). At an instance, each control center polls only one of the gateway independently. During gateway switchover from control center, it is to be checked that the signals which have been reported in real time from previous gateway should not report again as buffer event from second gateway. Buffer signals must be synchronized between both gateways.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



|   | Buffer signals reporting   | CHECKED                  | Comments see log sheet no. |
|---|--|--------------------------|----------------------------|
| Check Signals reported in real time at SCADA from main gateway and switching over to Standby Gateway (Check for each Master one by one)     | Previous event already reported by Main Gateway should not report from Standby Gateway buffer  | <input type="checkbox"/> |                            |
| Check Signals reported in real time at SCADA from Standby gateway and switching over to Main Gateway (Check for each Master one by one)     | Previous events already reported by Standby Gateway should not report from Main Gateway buffer | <input type="checkbox"/> |                            |
| Check Signals reporting from buffer after restoration of the link with master station (Check for each master one by one from both gateways) | Previous event should report as buffer as per buffer event capacity                            | <input type="checkbox"/> |                            |

### GOOSE Signal Verification

For all the IEDs subscribing to GOOSE messages from other IEDs (e.g. BCUs, Protection), which are used to perform logical actions, the appearance of **GOOSE fail / GOOSE trouble alarm** shall be configured and verified by making one of the GOOSE message absent, to which the IED subscribes. **(Note: Wherever GOOSE messages configured should be ensured with quality tag configured and failure of the GOOSE signal should reflect in respective subscribed IED as invalid, and alarm appears in SCADA).**

The Voltage selection logics for ICTs & Rector feeders, utilizing GOOSE messages shall also be verified by simulating various switchgear status, which change the selected voltage.

#### Note:

1. Each GCB of the IEDs has to be verified for every device for the VLAN, App id, Mac id as per the Goose Signal list documentation. Unused GCB/RCB may be removed.
2. Wherever available, GOOSE supervision shall be done using LGOS Logical node.
3. GOOSE dashboard may be prepared in HMI for easy monitoring of GOOSE reception for process bus/digital substation.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



### 5.2.7. VALIDATION OF HISTORICAL TREND

#### Purpose

To verify that the Trend in the OWS/HMI system are configured properly and are in correct operating condition.

#### Setup

Ensure that the HMI servers are running. Go to Trend Screen.

#### Validation of Historical Trend on OWS/HMI

| S.No. | Activity   | Checked                  |
|-------|--|--------------------------|
| 1     | Verify all Analog signals on trend screen for each feeder configured.  | <input type="checkbox"/> |
| 2     | Verify that the trend curve on HMI screen for different analog signal has different colors.  | <input type="checkbox"/> |
| 3     | Verify that the Time Scale for trend curves are user settable.   | <input type="checkbox"/> |
| 4     | Verify that EHV Lines/ ICT/Reactors/Bus/ LVAC have Predefined trend of current, active and reactive power. Bus have Predefined trend of voltage and frequency. | <input type="checkbox"/> |
| 5     | Data archive retrieval is to be checked for proper display of old records  | <input type="checkbox"/> |

### 5.2.8. VALIDATION OF REPORTS FUNCTION

#### Purpose

To verify that the Reports Functions (Historical Report) in the OWS/HMI system are configured properly and are in correct operating condition.

#### Setup

1. Ensure that the Client & Server is running.

#### Historical Event Report

1. Generate some Digital / Analog events in BCU.
2. Click on the Reports button present on the HMI/OWS Screen.
3. Select the Range of date by selecting the Start Date and End Date.
4. Verify whether the same generated events have been produced in the Historical Report.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

### Daily Report (Hourly Instantaneous Value of Analog Data Points)

1. Inject Voltage & Current through 3 Phase Injection Kit to any BCU.
2. Verify the values on the detailed view of the selected BCU.
3. Select the daily Report Button of line BCU.
4. Verify the daily Report have produced Hourly instantaneous Value of the selected BCU. The Maximum and minimum instantaneous value of each selected parameter (with time) shall also be included in the report. This time-tagged max and min data shall be generated from the Trend data of the BCU.
5. Data archive retrieval is to be checked for proper display of old records.

### Operation Reports:

Apart from Historical and trend reports of analog values, reports in specified formats as per the requirement of POWERGRID system operation is also to be generated in the standard format provided by POWERGRID. The reports will be periodic logging (15min/01 hourly/ 04 hourly/ 08 hourly etc) of analog/ digital values.

The following reports must be covered as a part of the Reports in prescribed format as per POWERGRID.

1. EHV Feeders (Line, Transformer, Reactor, etc)
2. Transformer Feeder & Reactor Temperatures
3. Online Monitoring equipment values
4. LV System – AC switch board values
5. Kiosk Temperatures
6. Battery charger
7. PLCC/DTPC Counter readings
8. Circuit breaker counter recordings
9. LA counter recordings

### 5.3. SCADA COMMUNICATION

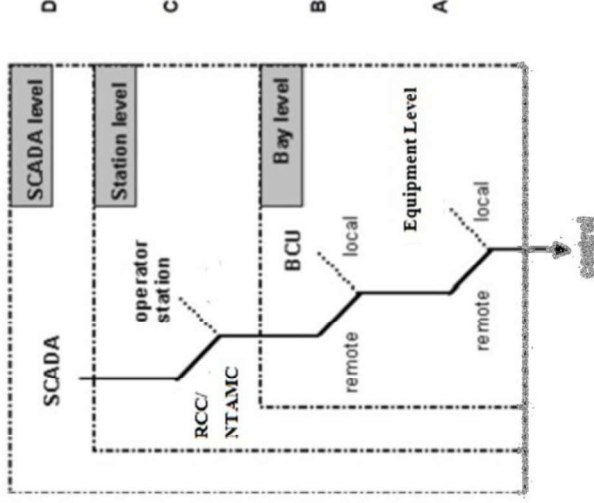
In this chapter the communication to SCADA via IEC101/IEC104/IEC 61850 will be checked. A detailed information test (control authority, commands, and indications) will be done in the chapter following this. SCADA-interface is simulated with test program IEC-Test running on two laptops. With the test program the protocols IEC-101/IEC-104 as well as IEC-61850 can be simulated. Detailed redundancy tests will be performed under **chapter 5.17**.

|  | Checked                            | Comments see log sheet no. |
|--|------------------------------------|----------------------------|
| Communication checks for<br>-spontaneous information<br>-general interrogation<br>- time stamping of indications | <input type="checkbox"/>           |                            |
| <b>POWERGRID Representative</b>  | <b>Manufacturer Representative</b> |                            |
| <b>Signature:</b>  | <b>Signature:</b>                  |                            |
| <b>Name:</b>   | <b>Name:</b>                       |                            |
| <b>Date:</b>   | <b>Date:</b>                       |                            |

|   |                          |
|---|--------------------------|
| - Check response/ refresh time of reporting any data from IED | <input type="checkbox"/> |
|---|--------------------------|

#### 5.4. CONTROL TESTS

Control is possible from Control Panel/LCC Board, BCU, Operator Workstation (1 or 2) and NTAMC/Backup NTAMC/RTAMC. During the test all check back indications from switchgear devices will be simulated by an I/O simulation box. Preconditions for controls are correct switching conditions (synch-check and interlocking). Switching the relevant local/remote switch will be displayed in the event list.



|   | Checked                  | Comments see log sheet no. |
|---|--------------------------|----------------------------|
| <b>A. Control from mimic board</b><br>The mimic board is implemented in the cubicle   | <input type="checkbox"/> |                            |
| <b>B. Control from BCU</b><br>Changing the status of local/remote switch on BCU raises an event-on-event list. Control from BCU is only possible if local/remote switch on. BCU is in local position and local/remote switch on mimic board is in remote position. In this position no control from Operator Workstation and SCADA is possible. | <input type="checkbox"/> |                            |
| <b>C. Control from Operator Workstation</b><br>Changing status of local (SCADA) / remote (SCC/RCC) button on Software screen raises an event-on-event list. Control from Operator Workstation is only possible if control is switched to local position and local/remote switch on BCU in Remote and mimic board is in                          | <input type="checkbox"/> |                            |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |

| Checked | Comments see log sheet no.  |
|---------|---|
|         | remote position. In this position no control from SCC/RCC is possible.  |
| □       | <b>D. Control from SCC/RCC</b><br>Control from SCC/RCC is only possible if all local/remote switches per bay (on bay- and station level) are in remote position and Local SCADA in Remote position.<br>SCC/RCC interface is simulated with test program IEC Test. |

### 5.5. CONTROL METHOD

Control of switchgear shall be done from the detailed bay display diagrams in OWS/HMI. The method of man machine dialogue shall be a multi-stage procedure with verification to ensure security of control.

| Checked | Comments see log sheet no.   |
|---------|--|
| □       | - Selection of switching device  |
| □       | - Appearance of selected device control window                                 |
| □       | - Selection of switching direction (open/close)                                |
| □       | -Change of the selected device symbol (flashing in selected control direction) |
| □       | - Execution of the control   |
| □       | - Possibility of cancellation at any time                                      |
| □       | - Time out of control mode if operator fails to respond                        |
|         | - Bypassing the command for interlocking/Synchorcheck wherever required        |
| □       | - Source of control appearance in event list                                   |
| □       | - Double object control blocking function for control from HMI/ SCADA level    |

### 5.6. CONTROL OF DUMMY CIRCUIT BREAKER

| Checked | Comments see log sheet no.                |
|---------|---|
| □       | - Check of dummy circuit breaker function |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

### 5.7. CONTROL OF CIRCUIT BREAKER

“CLOSE” and “OPEN” operation of typical circuit breaker is tested by giving a command from BCU or HMI and checking of the command execution. At the same time, the respective check back indication of switching position is checked at the BCU and HMI. The correct registration in the event list will also be tested. All the bays for each voltage level will be checked. Furthermore, some faults will be simulated (e. g. control authority, CMD interlocked, CMD monitoring time). RCC SCADA interface is simulated with test program IEC-Test.

| kV Level | Command              | Checked typical          |                          |                          | Comments see log sheet no. |
|----------|----------------------|--------------------------|--------------------------|--------------------------|----------------------------|
|          |                      | 701-52                   | 401-52                   | ***-52                   |                            |
| 765kV    | Circuit breaker      | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display BCU  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display HMI  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display RCC  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | HMI/NTAMC event list | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
| 400kV    | Circuit breaker      | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display BCU  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display HMI  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display RCC  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | HMI/NTAMC event list | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
| -----kV  | Circuit breaker      | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display BCU  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display HMI  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | Control/Display RCC  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |
|          | HMI/NTAMC event list | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            |

### 5.8. SYNCH-CHECK

Synchro check-function is parameterized in the BCU. Therefore, control is demonstrated from bay control unit for functionality-check. Positions of bus bar voltage transformer disconnecting switch are simulated by an I/O simulation box and bus bar voltage by a test set (e.g., Relay Test Kit).

#### Purpose

To verify that Incoming and Running (Reference) voltages are within the synchronizing range before the circuit breaker can close. The circuit breaker will not close if any of the limiting parameters is not within the check synchronizing range. For practical reasons this FAT will not include the testing of Running Voltage selection for the Synchronization.

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

## Setup

- Set up the BCU to check synchronizing ranges as follows:
  - Phase Differences Specification requirement states Phase Difference shall not exceed 30° (1°Hysteresis).
  - Voltage Difference Specification requirement states Voltage Difference shall not exceed 10%(2% Hysteresis).
  - Frequency difference 0.1 Hz (Connected System).
- Set up the 3 Phase Injection Kit to supply the Running Voltage & Selected Voltage to BCU TMU card(CT/VT card).
- Set up the 3 Phase Injection Kit to the following test cases:

### Check Synchronization Test Settings Voltage Difference

| Test Case | Voltage Difference in pu | Phase Y Difference in Degrees | Expected Sync Close Results | Checked                  |
|-----------|--------------------------|-------------------------------|-----------------------------|--------------------------|
| 1         | 0.20                     | 40.0                          | No                          | <input type="checkbox"/> |
| 2         | 0.12                     | 40.0                          | No                          | <input type="checkbox"/> |
| 3         | 0.10                     | 20.0                          | No                          | <input type="checkbox"/> |
| 4         | 0.09                     | 20.0                          | No                          | <input type="checkbox"/> |
| 5         | 0.09                     | 17.0                          | No                          | <input type="checkbox"/> |
| 6         | 0.10                     | 16.0                          | No                          | <input type="checkbox"/> |
| 7         | 0.10                     | 15.0                          | Yes                         | <input type="checkbox"/> |
| 8         | 0.05                     | 10.0                          | Yes                         | <input type="checkbox"/> |

## Procedure

- Select a BCU and corresponding Circuit Breaker to Test.
- Using the 3 Phase Injection kit, inject the Running & Selected Voltage to the BCU and apply the differences as shown in the above table.
- Open the Detailed view of the selected Bay on the HMI and verify the voltage references.
- Initiate the CB Close Request.
- Verify that the Circuit Breaker closes only when the configured settings are satisfied.

| CB                     | CB Condition | Checked                  |
|------------------------|--------------|--------------------------|
| 765KV Circuit Breakers |              |                          |
| 701                    |              | <input type="checkbox"/> |
| 702                    |              | <input type="checkbox"/> |
| ---                    |              | <input type="checkbox"/> |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |

| 400KV Circuit Breakers |                          |
|------------------------|--------------------------|
| 401                    | <input type="checkbox"/> |
| 402                    | <input type="checkbox"/> |
| ---                    | <input type="checkbox"/> |

The above check sync verification is to be carried out for all possible voltage selection logics for synchronization (e.g, for main bay breaker connected to Bus 1 in one and half scheme, Bus 1 Voltage- Bus 2 Voltage, Bus 1 Voltage - Feeder 1 Voltage, Bus 1 Voltage – Feeder 2 voltage, as may be required in the scheme). These possible voltage selection conditions are required to be simulated either by simulated switchgear or by simulating GOOSE messages published by other BCUs, which are required in the selection logic.

### Synchro-check & Synchronization Check

#### Purpose

To verify that when the following conditions are met, the Synchro-check logic permits the Immediate closure of the Circuit Breaker.

- **Dead Line-Dead Bus**
- **Dead Line-Live Bus**
- **Live Line-Dead Bus**
- **Live Line- Live Bus**

#### Setup

1. Set up the BCU to check synchronizing settings as follows:

- Presence of Line Voltage (Param1) – 70%
- Absence of Line Voltage (Param2)– 20%
- Presence of Bus Voltage (Param3)– 70%
- Absence of Bus Voltage (Param4)– 20%

#### Procedure

The absolute values of the two voltages ( $V_{line}$   $V_{busbar}$ ) must be above or below settable thresholds, to permit the circuit breaker closing. The following voltage controls are available:

- ✓  **$V_{line}$ - No Voltage and  $V_{busbar}$ - No Voltage** – (Dead Line-Dead Bus)
- ✓  **$V_{line}$ - No Voltage and  $V_{busbar}$ - Healthy Voltage** – (Dead Line-Live Bus)
- ✓  **$V_{line}$ - Healthy Voltage and  $V_{busbar}$ - No Voltage** – (Live Line-Dead Bus)
- ✓  **$V_{line}$ - Healthy Voltage and  $V_{busbar}$ - Healthy Voltage** – (Live Line-Live Bus)

With **Healthy  $V_{line}$**  and **Healthy  $V_{busbar}$  TRUE** if the measured voltage is above the threshold  $V >$  (param 1 and param 3), and **No voltage  $V_{line}$**  and **No voltage  $V_{busbar}$**

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

**TRUE** if the measured voltage is below the threshold  $V <$  (param 2 and param 4). These thresholds are given in % of the nominal voltage value, updated at C/T/VT board level.

The selection of the voltage control is made during the configuration phase.

| Test Case | Description  | Expected Sync Close Results | Checked                  |
|-----------|--|-----------------------------|--------------------------|
| DL-DB     | In case of the absence of both voltages i.e. <b>V<sub>line</sub>- No Voltage and V<sub>busbar</sub>- No Voltage</b>  | Yes                         | <input type="checkbox"/> |
| DL-LB     | In case of the absence of one of the two voltages i.e. <b>V<sub>line</sub>- No Voltage and V<sub>busbar</sub>- Healthy Voltage</b>                             | Yes                         | <input type="checkbox"/> |
| LL-DB     | In case of the absence of one of the two voltages i.e. <b>V<sub>line</sub>- Healthy Voltage and V<sub>busbar</sub>- No Voltage</b>                             | Yes                         | <input type="checkbox"/> |
| LL-LB     | In Case of the presence of both voltages i.e. <b>V<sub>line</sub>- Healthy Voltage and V<sub>busbar</sub>- Healthy Voltage</b> Set beyond ranges               | No                          | <input type="checkbox"/> |
| LL-LB     | In Case of the presence of both voltages <b>V<sub>line</sub>- Healthy Voltage</b> and <b>V<sub>busbar</sub>- Healthy Voltage</b> Set within synchronism ranges | Yes                         | <input type="checkbox"/> |

|                              | Checked                  | Comments see log sheet no. |
|------------------------------|--------------------------|----------------------------|
| Displaying and Handling- BCU | <input type="checkbox"/> |                            |
| Displaying and Handling- HMI | <input type="checkbox"/> |                            |

|  | Checked                  | Comments see log sheet no. |
|--|--------------------------|----------------------------|
| Live line – dead bus                     | <input type="checkbox"/> |                            |
| Dead line – live bus                     | <input type="checkbox"/> |                            |
| Dead line – dead bus                     | <input type="checkbox"/> |                            |
| Live line – live bus with fulfilled sync | <input type="checkbox"/> |                            |
| conditions (Vdiff, fdiff, angle)         | <input type="checkbox"/> |                            |

### 5.9. CONTROL OF ISOLATOR AND EARTHING SWITCH

“CLOSE” and “OPEN” operation of high voltage switching devices are tested by giving a command from BCU or HMI and checking of the command execution. At the same

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

time, the respective check back indication of switching position is checked at the BCU and HMI. The correct registration in the event list will also be tested. All bay for each voltage level shall be checked. Furthermore, some faults will be simulated (e.g. control authority, CMD interlocked, CMD monitoring time). NCC/RCC-interface is simulated with test program IEC-Test & event list also recorded.

**SCADA-interface is simulated with test program IEC-Test wherever required.**

#### 5.10. INTERLOCKING (BAY AND STATION BASED)

Control of switchgear devices is only possible if all interlocking conditions are fulfilled. Interlocking conditions are shown in circuit manuals of local control cubicles (For drawing nos. see chapter 2.1). Generally, for demonstration of interlocking the control can be done from bay control unit. As the complete feeder interlocking is checked during SAT of BCU together with primary switchgear, only some selected general functions are shown. Positions of relevant breakers/isolators are simulated by a hardwired I/O simulation box. **The interlocking logic and status for each switchgear should be visible to the operator on OWS/HMI beforehand while operating the respective switchgear.** The validation of interlock condition shall be performed based on the interlock logic visible on the screen.

|  | Checked                  | Comments see log sheet no. |
|--|--------------------------|----------------------------|
| Maintenance mode   | <input type="checkbox"/> |                            |
| Switchgear interlocking  | <input type="checkbox"/> |                            |
| HMI—display of interlocking conditions along with signals for each switchgear device | <input type="checkbox"/> |                            |

#### 5.11. SWITCHING SEQUENCES FOR GIS (IF APPLICABLE)

Switching sequences are initiated and controlled from the Station Controller. The preconditions for switching sequences are parameterized in BCU. The interruption of the switching sequence can occur due to missing one of the preconditions, either synchron check or interlocking. Correct switching and the corresponding feedback indications will be checked. Randomly, some interlocking conditions will be done in such a way that the switching sequence will be interrupted. The effect will be that the system will wait for the command running time to terminate. **In the event, a list of negative feedback will be recorded indicating the reason for not executing the command i.e., cause of not executing command.**

|   |  |  |
|---|--|--|
| <b>CONNECT OHL FEEDER TO BB1:</b><br>closing of Isolators & CB  |  |  |
| <b>CONNECT OHL FEEDER TO BB2:</b><br>closing of Isolators & CB  |  |  |
| <b>DISCONNECT OHL FEEDER (Bay):</b><br>opening of Isolators &CB |  |  |
| <b>CHANGE BUSBAR:</b>   |  |  |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



|                              |  |
|------------------------------|--|
| closing/opening of Isolators |  |
| <b>CLOSE BUS COUPLER :</b>   |  |
| closing of Isolators & CB    |  |
| <b>OPEN BUS COUPLER :</b>    |  |
| Opening of Isolators & CB    |  |

### 5.12. DIGITAL RTCC FUNCTIONS (IF APPLICABLE)

The Digital RTCC Functions view shows information about the transformer feeder (ICT1-ICTn) of the station. Information about the tap position. Using the control button, a tap position control window will appear. It can be chosen between the automatic and manual mode. The tap position of each transformer feeder can be changed with the top/down slider by using the manual mode. The exit button closes the window.

| Properties of Digital RTCC   | Checked                  | Comments see log sheet no. |
|--|--------------------------|----------------------------|
| - Selection of transformer feeder  | <input type="checkbox"/> |                            |
| - Appearance of selected window  | <input type="checkbox"/> |                            |
| - Selection of control mode (auto/manual)  | <input type="checkbox"/> |                            |
| - Send TAP rise/ lower command in manual   | <input type="checkbox"/> |                            |
| -Checking of Master-Follower/ independent mode   | <input type="checkbox"/> |                            |
| -Checking of Other RTCC Functions(like WTI,OTI Tempt, Cooler bank events, other configured alarms,etc) | <input type="checkbox"/> |                            |

### 5.13. EVENT PROCESSING

Events are displayed in chronological order in the event list. All events have date and time tag. Selection of event list on Operator Workstation will show the latest page with the newest event on top and the sorting should be ensured.

Events list should have white background & include all the alarms. . The creation of a reduced list is possible by filter function. Transient conditions (i.e.00/1 1) will not generate an event, unless a time delay is exceeded it Should be ensured particularly in CB, Isolator, Earth switch & other events where change of events takes in prescribed time to avoid flooding of information.

#### Purpose

To verify that the Events Points are configured properly and in correct operating condition.

#### Setup

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

1. Ensure that the HMI Servers are running.
2. Display the Event Screen.

### Procedure

1. Select a Digital Input Point from one of the BCUs configured as an Event.
2. Change the state of the Selected Input
3. Verify that an Event is displayed on the Event Screen with proper description and Time Stamp.
4. Time format should be configured as 24hours(hh:mm:ss:000).
5. Acknowledge this alarm.
6. Go to the Event Screen and verify that this alarm is displayed in the list.
7. Verify that the same has been printed on the Dot Matrix Printer.
8. Repeat Steps 1 to 6 for the All the digital Input as per the signal list.

### Validation of the Events and Alarm Management on OWS/HMI

| S.No | Activity   | Checked                  |
|------|--|--------------------------|
| 1    | Verify that separate logs are available for alarm and events   | <input type="checkbox"/> |
| 2    | Verify that suitable filters (sorting by date, time etc) are provided for both alarms and events   | <input type="checkbox"/> |
| 3    | Verify that an Alarm and Event is displayed in the Alarm and Event Screen with proper description and Time Stamp   | <input type="checkbox"/> |
| 4    | Verify the alarm acknowledgement facility and verify that their display changes in alarm viewer according to the alarm status. Persisting alarm shall be distinguishable from acknowledged alarms. | <input type="checkbox"/> |

|  | Checked  | Comments see log sheet no. |
|--|--|----------------------------|
| <b>Event Processing</b><br>- BCU<br>- HMI  | <input type="checkbox"/><br><input type="checkbox"/> |                            |
| <b>Time tagging</b><br>- BCU<br>- HMI  | <input type="checkbox"/><br><input type="checkbox"/> |                            |
| <b>Filter function- date/time</b><br>- message group<br>- message text<br>- alarm group                            | <input type="checkbox"/><br><input type="checkbox"/> |                            |
| <b>Check naming convention of one typical feeder according signal list</b><br>- hierarchical name<br>- signal name | <input type="checkbox"/><br><input type="checkbox"/> |                            |

### 5.14. ALARM PROCESSING

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |

Alarms are displayed in chronological order in the alarm list. Selection of alarm list on Operator Workstation will show the latest page with the newest alarm on top of the line. Coloring depends on alarms status (**RAISED – RED , CLEARED- GREEN, AND ACKNOWLEDGED- YELLOW**). Acknowledgement of alarms depends on permissions level (see 2.4.2.2 “HMI – USER ADMINISTRATION & ACCESS RIGHTS)

### Purpose

To verify that the Alarms are configured properly and in correct operating condition.  
**Setup**

1. Ensure that the HMI Servers are running.
2. Display the Alarm Screen.

### Procedure

1. Select a Digital Input Point from one of the BCUs configured as an Alarm.
2. Change the state of the Selected Input
3. Verify that an Alarm is displayed in the Alarm Screen with proper description and Time Stamp.
4. Time format should be configured as 24hours(hh:mm:ss:000).
5. Acknowledge this alarm.
6. Verify that the same has been printed on the log Printer.
7. Repeat Steps 1 to 6 for the several Digital Input

|   | Checked                  | Comments see log sheet no. |
|---|--------------------------|----------------------------|
| <b>Alarm Processing (RED)</b>                                   |                          |                            |
| - BCU   | <input type="checkbox"/> |                            |
| - HMI   | <input type="checkbox"/> |                            |
| <b>Time tagging</b>   |                          |                            |
| - BCU   | <input type="checkbox"/> |                            |
| - HMI   | <input type="checkbox"/> |                            |
| <b>Filter function- date/time</b>                               |                          |                            |
| - message group   | <input type="checkbox"/> |                            |
| - message text  | <input type="checkbox"/> |                            |
| - alarm group   |                          |                            |
| <b>Permission of acknowledgement</b>                            | <input type="checkbox"/> |                            |
| <b>Alarm raised: YELLOW FLASHING</b>                            | <input type="checkbox"/> |                            |
| <b>Alarm cleared: GREEN</b>                                     | <input type="checkbox"/> |                            |
| <b>Alarm acknowledged: YELLOW</b>                               | <input type="checkbox"/> |                            |
| <b>Alarm list filtering function (Date &amp; Time, Bay No.)</b> | <input type="checkbox"/> |                            |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |

### 5.15. ANALOGUE MEASUREMENT HANDLING

Correct displaying of analogue values is checked on the screens of BCU and HMI. A change of analogue quantity is reported to the SCADA master system. Correct displaying of power flow convention is defined and checked. Measurements will be tested from BCU (in feed by a relay test set) as well as from BCU :

|                                      | Checked                  | Comments see log sheet no. |
|--------------------------------------|--------------------------|----------------------------|
| <b>Displaying of analogue values</b> |                          |                            |
| - BCU                                | <input type="checkbox"/> |                            |
| - HMI                                | <input type="checkbox"/> |                            |
| <b>Power flow convention</b>         | <input type="checkbox"/> |                            |
| <b>Real time trends</b>              | <input type="checkbox"/> |                            |

Measurement of each Bay:

For e.g. **Checked**

CT Ratio: 3000A/1A \*

VT Ratio: 400KV/110V \*

| Current Measurement      |                         |           |                 |     |     |     |
|--------------------------|-------------------------|-----------|-----------------|-----|-----|-----|
| Injected second. Current | Expected measured value | Dead band | Indicated Value |     |     |     |
|                          |                         |           | R               |     | Y   |     |
|                          |                         |           | BCU             | HMI | BCU | HMI |
| 0.0A                     |                         |           |                 |     |     |     |
| 0.05A                    |                         |           |                 |     |     |     |
| 0.5A                     |                         |           |                 |     |     |     |
| 1.0A                     |                         |           |                 |     |     |     |
| 1.1A                     |                         |           |                 |     |     |     |

| Voltage Measurement      |                         |           |                 |     |     |     |
|--------------------------|-------------------------|-----------|-----------------|-----|-----|-----|
| Injected second. Current | Expected measured value | Dead band | Indicated Value |     |     |     |
|                          |                         |           | R               |     | Y   |     |
|                          |                         |           | BCU             | HMI | BCU | HMI |
| 6.35V                    |                         |           |                 |     |     |     |
| 31.75V                   |                         |           |                 |     |     |     |
| 63.5V                    |                         |           |                 |     |     |     |
| 70V                      |                         |           |                 |     |     |     |
| 110V                     |                         |           |                 |     |     |     |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |

| Frequency Measurement: |           |      |     |      |     |      |
|------------------------|-----------|------|-----|------|-----|------|
| Injected Frequency     | Dead band | 48Hz |     | 50Hz |     | 52Hz |
|                        |           | BCU  | HMI | BCU  | HMI | BCU  |
| Indicated Value        |           |      |     |      |     |      |

Comments see log sheet no.

\*CT & PT Ratio as per approved drawing

| Power Measurement |             |                  |         |          |                |         |          |                  |         |          |
|-------------------|-------------|------------------|---------|----------|----------------|---------|----------|------------------|---------|----------|
| Injected Value    | Phase Angle | Active Power     |         |          | Reactive Power |         |          | Power Factor     |         |          |
|                   |             | Calculated Value | BCU HMI | Err. (%) | Expected Value | BCU HMI | Err. (%) | Calculated Value | BCU HMI | Err. (%) |
| I = U =           | 0°          |                  |         |          |                |         |          | 1                |         |          |
|                   | 60°         |                  |         |          |                |         |          | 0.5              |         |          |
|                   | 90°         |                  |         |          |                |         |          | 0                |         |          |
|                   | 120°        |                  |         |          |                |         |          | -0.5             |         |          |
|                   | -120°       |                  |         |          |                |         |          | 0.5              |         |          |
|                   | -60°        |                  |         |          |                |         |          | -0.5             |         |          |

| Transformer Measurement Values |     |           |                       |                          |
|--------------------------------|-----|-----------|-----------------------|--------------------------|
| Simulator                      | HMI | Measured  |                       |                          |
|                                |     | Error (%) | Remote Control Center | Checked                  |
| Oil Temperature °C             |     |           |                       | <input type="checkbox"/> |
| Winding Temperature HV °C      |     |           |                       | <input type="checkbox"/> |
| Winding Temperature IV °C      |     |           |                       | <input type="checkbox"/> |
| Winding Temperature LV °C      |     |           |                       | <input type="checkbox"/> |
| Oil Temperature °C             |     |           |                       | <input type="checkbox"/> |
| Winding Temperature HV °C      |     |           |                       | <input type="checkbox"/> |
| Winding Temperature IV °C      |     |           |                       | <input type="checkbox"/> |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |



|                           |  |  |  |                          |
|---------------------------|--|--|--|--------------------------|
| Winding Temperature LV °C |  |  |  | <input type="checkbox"/> |
| .....°C                   |  |  |  | <input type="checkbox"/> |

| General Station Analogues Values |     |                      |           |                          |                            |
|----------------------------------|-----|----------------------|-----------|--------------------------|----------------------------|
| Injected                         | HMI | Measured SUPERVISORY |           | Checked                  | Comments see log sheet no. |
|                                  |     | Display              | Error (%) |                          |                            |
| <b>Simulator</b>                 |     |                      |           |                          |                            |
| Outside Temp(°C)                 |     |                      |           | <input type="checkbox"/> |                            |
| Outside Humidity %               |     |                      |           | <input type="checkbox"/> |                            |
| SCADA Room Temp (°C)             |     |                      |           | <input type="checkbox"/> |                            |
| Telecom Room Temp(°C)            |     |                      |           | <input type="checkbox"/> |                            |
| Battery Room Temp(°C)            |     |                      |           | <input type="checkbox"/> |                            |
| SPR... Temp(°C)                  |     |                      |           | <input type="checkbox"/> |                            |
| SPR... Temp(°C)                  |     |                      |           | <input type="checkbox"/> |                            |

| Aux system Analogues Values |       |                      |           |                            |
|-----------------------------|-------|----------------------|-----------|----------------------------|
| Injected                    | HMI   | Measured SUPERVISORY |           | Comments see log sheet no. |
|                             |       | Display              | Error (%) |                            |
| <b>Simulator</b>            |       |                      |           |                            |
| Current 220V DC 1 O/P ..... | ....A |                      |           | <input type="checkbox"/>   |
| Voltage 220V DC 1 O/P ..... | ... V |                      |           | <input type="checkbox"/>   |
| Current 220V DC 2 O/P ..... | ....A |                      |           | <input type="checkbox"/>   |
| Voltage 220V DC 2 O/P ..... | ... V |                      |           | <input type="checkbox"/>   |
| Current 48V DC 1 O/P .....  | ....A |                      |           | <input type="checkbox"/>   |
| Voltage 48V DC 1 O/P .....  | ... V |                      |           | <input type="checkbox"/>   |
| Current 48V DC 2 O/P .....  | ....A |                      |           | <input type="checkbox"/>   |
| Voltage 48V DC 2 O/P .....  | ... V |                      |           | <input type="checkbox"/>   |
| MSB Incomer-1 Voltage       | ... V |                      |           | <input type="checkbox"/>   |
| MSB Incomer-2 Voltage       | ... V |                      |           | <input type="checkbox"/>   |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |

| Aux system Analogues Values                 |         |                      |             |                          | Comments<br>see log<br>sheet no. |
|---|---------|----------------------|-------------|--------------------------|----------------------------------|
| Injected                                    | HMI     | Measured SUPERVISORY |             |                          |                                  |
| Simulator                                   | Display | Error (%)            | Transmitted | Checked                  |                                  |
| MSB Bus-1 Votlage                           | ... V   |                      |             | <input type="checkbox"/> |                                  |
| MSB Bus-2 Votlage                           | ... V   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Incomer-1 Votlage                      | ... V   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Incomer-2 Votlage                      | ... V   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Bus-1 Votlage                          | ... V   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Bus-2 Votlage                          | ... V   |                      |             | <input type="checkbox"/> |                                  |
| MSB Incomer-1 Current                       | ....A   |                      |             | <input type="checkbox"/> |                                  |
| MSB Incomer-2 Current                       | ....A   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Incomer-1 Current                      | ....A   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Incomer-2 Current                      | ... V   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Bus-1 Votlage                          | ... V   |                      |             | <input type="checkbox"/> |                                  |
| LVAC Bus-2 Votlage                          | ... V   |                      |             | <input type="checkbox"/> |                                  |
| Diesel Generator Voltage ....               | ... V   |                      |             | <input type="checkbox"/> |                                  |
| Diesel Generator Current ....               | ..A     |                      |             | <input type="checkbox"/> |                                  |
| -----                                       |         |                      |             | <input type="checkbox"/> |                                  |
| <b>Other Aux system measurements if any</b> |         |                      |             | <input type="checkbox"/> |                                  |

### 5.16. CHANGING OF ALARM LIMITS

For supervising the analogue values each measured value shall have high and low alarm limits available. It shall be possible to set each limit independently at the BCU stage. When an alarm limit is detected as having been transgressed an alarm shall be generated and the value displayed on the VDU shall be identified as in alarm status by use of color or other means to the approval of engineer.

|         | Set point                            | Checked                  | Comments<br>see<br>log sheet no. |
|---------|--------------------------------------|--------------------------|----------------------------------|
| Voltage | - upper limit: 107% of nominal value | <input type="checkbox"/> |                                  |
|         | - lower limit: 95% of nominal value  | <input type="checkbox"/> |                                  |
|         | - processing of alarm limits (color) | <input type="checkbox"/> |                                  |
|         | - hysteresis                         | <input type="checkbox"/> |                                  |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| Signature:                      | Signature:                         |
| Name:                           | Name:                              |
| Date:                           | Date:                              |

|           |  |                          |
|-----------|--|--------------------------|
|           | - alarm dead band  | <input type="checkbox"/> |
| Current   | - 1 <sup>st</sup> upper limit: 1000A for 400&765kV level | <input type="checkbox"/> |
|           | - 2 <sup>nd</sup> upper limit: 1500A for 400&765kV Level | <input type="checkbox"/> |
|           | - processing of alarm limits (color)                     | <input type="checkbox"/> |
| Frequency | - hysteresis   | <input type="checkbox"/> |
|           | - upper limit: 105% of nominal value                     | <input type="checkbox"/> |
|           | - lower limit: 95% of nominal value                      | <input type="checkbox"/> |
|           | - processing of alarm limits (color)                     | <input type="checkbox"/> |
|           | - hysteresis   | <input type="checkbox"/> |

## 5.17. REDUNDANCY AND DIAGNOSTIC FUNCTION

The SAS system is designed for a hot/hot configuration. To fulfil this functionality following test will be performed:

### 5.17.1. SAS – SERVER REDUNDANCY

#### Purpose

In case of server failure the connected HMI operator workstations must switch to the healthy server.

#### Setup

Ensure setup as per approved SAS Architecture Drawing.

#### Procedure

1. With both Servers operational, verify that Clients are connected with their respective servers & can perform normal functions i.e. open different screens, alarm & trend screen.
2. On OWS-1 (Server1), Close the Server1 Application.
3. Check that the Alarm appears on the client.
4. Observe that Client1 is now connected with the Server2.
5. Start the Server1 application on OWS1, observe that Client1 is now connected with the OWS1 after some defined period of interval.
6. On OWS-2 (Server2), Close the Server2 Application.
7. Observe that Client2 are now connected with the Server1.
8. Check that Alarm appear on the client.
9. Start the Server2 application on OWS2, Observe that Client2 are now connected with the OWS2 after some defined period of interval.

#### Shutdown & Startup of Servers

#### Purpose

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |





Each HMI operator workstation is independent of the other operator workstation and in case of failure the second workstation remains operational

| Comments see log sheet no.  | Checked  | Comments see log sheet no. |
|---|--|----------------------------|
| <b>HMI 1 faulty</b><br>Disconnect HMI1 from LAN and generate newinputs (events and alarms) on BCU.<br>Initiate control of any switching device.<br><ul style="list-style-type: none"> <li>• <i>Check updating of information on HMI 2</i></li> <li>• <i>Check execution of command</i></li> <li>• <i>Check appearance on dot printer</i></li> <li>• <i>Check fault indication of HMI 1</i></li> </ul>                       | <input type="checkbox"/><br><br><input type="checkbox"/><br><input type="checkbox"/><br><input type="checkbox"/> |                            |
| <b>HMI 2 faulty (HMI 1 healthy again)</b><br>Disconnect HMI2 from LAN and generate newinputs (events and alarms) on BCU.<br>Initiate control of any switching device.<br><ul style="list-style-type: none"> <li>• <i>Check updating of information on HMI 1</i></li> <li>• <i>Check execution of command</i></li> <li>• <i>Check appearance on dot printer</i></li> <li>• <i>Check fault indication of HMI 2</i></li> </ul> | <input type="checkbox"/><br><input type="checkbox"/><br><input type="checkbox"/><br><input type="checkbox"/>     |                            |
| <b>HMI 1 and HMI 2 healthy again</b><br>Check database synchronizing  | <input type="checkbox"/>   |                            |

|                                 |                                    |
|---------------------------------|------------------------------------|
| <b>POWERGRID Representative</b> | <b>Manufacturer Representative</b> |
| <b>Signature:</b>               | <b>Signature:</b>                  |
| <b>Name:</b>                    | <b>Name:</b>                       |
| <b>Date:</b>                    | <b>Date:</b>                       |